

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय, भारत सरकार)

National Highways Authority of India

(Ministry of Road Transport & Highways, Govt. of India) क्षेत्रीय कार्यालय : एफ-120, जनपथ, श्याम नगर, जयपुर-302019

Regional Office: F-120, Janpath, Shyam Nagar, Jaipur-302019

Tel. (O) / फोन : (ऑ.) 0141-2292056, 2292049

E-mail / ई-मेल : rojaipur@nhai.org Web. / वेब : www.nhai.gov.in



No.: NHAI/18013/1/2021-ROJ/Permission-Crossing-IOCL Pipeline/182/NH-458, km 77.880/2254 Date: 26.10.2022

INVITATION OF PUBLIC COMMENTS

Sub.: Proposal for grant of permission for laying of proposed 36" dia (Carbon Steel Pipeline) along with OFC conduit (89 mm dia MS casing) across NH-458 (Degana-Sanju road) at Km. 77.880, Village-Chosali, Tehsil-Sanju, Distt-Nagaur for Mundra-Panipat Crude Oil Pipeline of M/s. IOCL – reg.

Ref.: (i) M/s. IOCL, Sikar letter no. IOCL/New MPPL/SKR/101 dated 09.09.2022.

(ii)PD, PlU-Ajmer letter no. NHAI/Ajm/458/NJ-MC/Access/Utility-Crude Oil Pipeline/13768 dated 26.09.2022 (received on 06.10.2022).

Sir,

It is to inform all concern that M/s. IOCL, Sikar vide letter under reference (i) has submitted a proposal for the subjected work and PD, NHAI, PIU, Ajmer has submitted the above proposal vide letter under reference (ii) for approval of the Competent Authority, Highway Administration.

- 2. The proposal is regarding grant of permission for laying of proposed 36" dia (Carbon Steel Pipeline) along with OFC conduit (89 mm dia MS casing) across NH-458 (Degana-Sanju road) at Km. 77.880, Village-Chosali, Tehsil-Sanju, Distt-Nagaur for Mundra-Panipat Crude Oil Pipeline of M/s. IOCL.
- 3. As per Para-4 of Ministry's Circular No. RW/NH-33044/29/2015S&R(R) dated 22.11.2016, the Highway Administration shall be put out in the public domain for 30 days for seeking claims and objections (on grounds of public inconvenience, safety and general public interest).
- 4. In view of the above, before approval of the competent authority, the comments/objections of affected public is hereby invited with reference to the Ministry's circular dated 22.11.2016 due to Laying & Crossing of 36" Dia IOCL Crude Oil Pipeline on the subjected stretch. The objections/comments may be addressed to the below mentioned address upto 26.11.2022, beyond due date, no comments/objections will be accepted.

The Regional Officer, Regional Office - Jaipur
National Highways Authority of India,
F-120, Janpath, Shyam Nagar, Jaipur (Raj.)-302019,
Tel: 0141-2292049, 2292054 Email: rojaipur@nhaj.org

Tel : 0141-2292049, 2292054 Email : rojaipur@nhai.org

This issues with the approval of Highway Administration-cum Regional Officer, NHAI, Jaipur

Yours faithfully,

(Subhash Janu)

General Manager (Tech.)

Copy to: (i) Web Admn., NHAI, HQ, New Delhi - for uploading in NHAI's website [web-admin@nhai.org]

- (ii) Director, NIC, New Delhi for uploading in Ministry's website. [mansoor@nic.in]
- (iii) PD, PIU-Ajmer: for information.
- (iv) M/s. IOCL, Sikar: for information.

प्रधान कार्यालय : जी—5 एवं 6, सेक्टर—10, द्वारका, नई दिल्ली—110075, दूरभाष: 011-25074100, 25074200 फैक्स: 011-25093507/25093514 वेब: www.nhai.gov.in Corporate Office: G-5 & 6, Sector-10, Dwarka, New Delhi – 110075, Tele.: 011-25074100, 25074200 Fax: 011-25093507/25093514 Web.: www.nhai.gov.in



भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय, भारत सरकार)

National Highways Authority of India

(Ministry of Road Transport & Highways, Government of India)

परियोजना कार्यान्वयन इकाई, अजमेर

मकान नम्बर-104, आदर्श नगर, अजमेर (राज.) 305001

Project Implementation Unit, Ajmer House No.-104, Adarsh Nagar, Ajmer (Raj.) 305001

Ph. No. : 0145-2680571, E-mail / ई-मेल : ajmer@nhai.org, Web. / वेब : www.nhai.gov.in





Date: 26.09.2022

UPC: N/08039/01001/RJ

No. NHAI/Ajm/458/NJ-MC/Access-Crude Oil Pipeline/13768

मुख्य महाप्रबंधक (तक.) सह क्षेत्रीय अधिकारी

भारतीय राष्ट्रीय राजमार्ग प्राधिकरण, क्षेत्रीय कार्यालय,

एफ–120, जनपथ, श्याम नगर

जयपूर-302019

Sub.: Request for crossing permission for laying of proposed 36"Ø (Carbon Steel Pipeline) along with OFC conduit (89 mm dia. MS casing) across NH-458 (Degana-Sanju) at 77.880 Km, Village-Chosali, Tehsil-Sanju, Distt.-Nagaur for Mundra-Panipat Crude Oil Pipeline - reg.

Ref.: (1) M/s. IOCL, Sikar letter no. IOCL/New MPPL/SKR/101 dated 09.09.2022 (received in this office on 12.09.2022)

- (2) This office letter no. NHAI/Ajm/458/NJ-MC/Access-Crude Oil Pipeline/13709 dated 13.09.2022
- (3) This office e-mail dated 14.09.2022
- (4) IOCL, Sikar e-mail dated 14.09.2022
- (5) Supervision Consultant letter no. SC/NHAI/O&M/L-N-J/2022/387 dated 14.09.2022

Sir,

This is in reference to M/s. IOCL, Sikar letter dated 09.09.2022 (Annex-1) vide which the proposal for crossing permission for laying of proposed 36"Ø (Carbon Steel Pipeline) along with OFC conduit (89 mm dia. MS casing) across NH-458 (Degana-Sanju) at 77.880 Km, Village – Chosali, Tehsil – Sanju, Distt. – Nagaur for Mundara-Panipat Crude Oil Pipeline in the state of Rajasthan has been submitted to this office for seeking permission of the same.

The same has been forwarded to Supervision Consultant M/s. MSV International INC. in association with M/s. Jaiman Construction and Consultation LLP vide this office letter dated 13.09.2022 (Annex-2) for examine and comments/recommendations as per prevailing site condition in light of the Ministry's guidelines issued vide letter dated 22.11.2016 and further letter dated 16.03.2017.

Meanwhile, the proposal has been broadly examined in this office and this office vide e-mail dated 14.09.2022 (Annex-3) has sought comments/clarifications on the following points:-

- The applicant, has submitted that pipeline shall be laid at a depth of 15 mtr. below the ground/underground and the MoRTH guidelines states that crossing shall be done using conduit/casing pipe only. However, the applicant has not made any provision for conduit/casing pipe in application. It is requested to kindly comment on the above.
- The Undertakings submitted are on plain paper which should be submitted on Non-judicial Stamp Paper.

In this context, M/s. IOCL, Sikar vide their e-mail dated 14.09.2022 (Annex-4) has submitted reply/clarification as under:-

1. As per signed MOU between IOCL and NHAI, para 2 (a) IOCL while laying new Gas Pipeline across already constructed National Highway will adopt Trenchless method throughout National Highway land (Right of Way) with the depth of topmost point of pipeline being at least 1.5 m below ground level / bottom of any national Highway structure/ facility. As per our standard crossing drawing through HDD method, the Pipeline shall be at minimum 15 m depth from the NH 458 road.

प्रधान कार्यालय : जी-5 एवं 6, सेक्टर-10, द्वारका, नई दिल्ली-110075, दूरभाषः 011-25074100, 25074200 वेब : www.nhai.gov.in Corporate Office : G-5 & 6, Sector-10, Dwarka, New Delhi - 110075, Tele.: 011-25074100, 25074200 Web. : www.nhai.gov.in



- 2. In HDD technique use of casing pipe is not required as the hole drilled for installation of carrier pipe is kept stable due to presence of drilling fluid (bentonite) under pressure and the drill pipe being always present in the hole.
- 3. The HDD methodology is the safest method to cross the Highways, railways, River, water bodies and any other structure. This is proven technology which is widely used across oil industry without casing conduit for crossing the Highways, railways, River, water bodies and any other structures.
- 4. With HDD method pipe can be installed at much greater depth as compared to Cased Crossing method and the success rate of this method is much higher than cased crossing method.
- 5. The carbon steel pipes that will be used will be of higher wall thickness (around 13 mm) which will have sufficient strength to bear load and thus pipe will not get damaged due to traffic movement on National Highway 458.
- 6. The proposed 36 inch diameter CS pipeline also confirms to API 5L X-70 grade standard.
- 7. NHAI Bhiwani has also considered IOCL's New MPPL 36" Dia crossing proposal across NH 152D in district Rohtak (Haryana) by HDD crossing method.
- 8. We will submit all undertakings on Non-judicial Stamp Paper after receiving Demand note from NHAI.

Supervision Consultant M/s. MSV International INC. has also examined the said proposal as per prevailing site condition in light of the Ministry's guidelines dated 22.11.2016 & 16.03.2017 and accordingly submitted its comments/recommendations duly signed & sealed on each page of checklist, Layout Plan, Key Plan along with Inspection Certificate vide letter dated 14.09.2022 (Annex-5) to accord In-Principle approval of the same.

It is pertinent to mentioned here that, as per MOU, NHAI shall not levy any charges from IOCL and its agencies for laying new gas/petroleum pipeline(s) along or across National Highway in National Highways Right of Way and only obtain Performance Security from IOCL before issuance of permission for laying its pipelines, for which Applicant has agreed to submit the same at the time of permission.

The proposal has further been examined by this office and same is found to be in order as per Ministry's guidelines dated 22.11.2016 & 16.03.2017 as well as MOU signed between IOCL & NHAI on dated 08.06.2022.

In view of above, the proposal is submitted duly signed and sealed on each pages of Checklist & Drawings with the recommendations of this office to accord "In-Principle" approval for the subject work.

Encl.: 2 copies of proposal

Ann

महाप्रबंधक (तक.) / परियोजना निदेशक

Copy to: Authorized Signatory, M/s. IOCL, Sikar; for information please.

INDEX

Check list for getting approval for laying of Crude Oil pipeline across - NH -458(Degana – Sanju) at 77.880 KM, village- Chosali, Tehsil – Sanju, Distt. – Nagaur

Government of India Guidelines GR No. RW/NH-33044/29/2015/S&R(R) Dtd. 22.11.2016

Sr. No.	Item	Information / Status	Remarks
1	Check List	Enclosed	
2	Annexure A	Enclosed	
3	Annexure B	Enclosed	
4	Annexure C	Enclosed	
5	Annexure 2	Enclosed	
6	Methodology for laying of Crude Oil pipeline	Enclosed	Methodology.
7	Not to Damage to other utility, if damaged then to pay the losses either to MoRTH or to the concerned agency	Enclosed	Undertaking No.1
8	Renewal of Bank Guaruntee and Licensee Fee	Enclosed	Undertaking No.2
9	Confirming all standard condition of MoRTH guideline	Enclosed	Undertaking No.3
10	Shifting of Crude Oil Pipeline as and when required by MoRTH at their own cost	Enclosed	Undertaking No.4
11	Shifting due to 2/4/6 lanning / widening of NH	Enclosed	Undertaking No.5
12	Indemnity against all damages and claims clause (xxiv)	Enclosed	Undertaking No.6
13	Traffic movement during laying of Crude Oil pipeline to be managed by the applicant	Enclosed	Undertaking No.7
14	If any claim is raised by the Concessionaire then the same has to be paid by the applicant	Enclosed	Undertaking No.8
15	Prior approval of the MoRTH shall be obtained before undertaking any work of installation, shifting or repairs or alterations to the showing Crude Oil Pipeline located in the National Highway right-of-ways.	Enclosed	Undertaking No.9
16	Expenditure, if any, incurred by MoRTH for repairing any damage caused to the National Highway by the laying, maintenance or shifting of the Crude Oil Pipeline will be borne by the agency owning the line.	Enclosed (() () () () () () () () ()	

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47	If the AA DTH		T
17	If the MoRTH considers it necessary in future to move the utility line for any work of improvement or repairs to the road, it	Enclosed	Undertaking No.11
	of improvement or repairs to the road, it will be carried out as desired by the		
	NHAI at the cost of the agency owning		
	the utility line within a reasonable time		
	(not exceeding 60 days) of the intimation		
	given.		
18	Certificate from the applicant in the	Enclosed	Undertaking
	following format		No.12
	(i) Laying of Crude Oil Pipeline will not		
	have any deleterious effects on any		
	of the bridge components and		
	roadway safety for traffic.	I	
	(ii) For 2/4/6 – lanning "We do undertake		
	that I will relocate service road /		
	approach road / utilities at my own cost		
	notwithstanding the permission granted		
	within such time as will be stipulated by		
	MoRTH" for future four – lanning or any other development."		
19	Undertaking for furnishing of	Enclosed	Undertaking
10	performance	Liicioseu	No.13
	Bank Guarantee as per MORT&H		140.15
	(Ministry of Road Transport & Highways)		
	Government Of India Guidelines.		
20	Licensee Fee Payment	Enclosed	Undertaking
	Licensee fee to MoRTH as per GOI,		No.14
	MORTH Guidelines No RW/NH-		
	33044/29/2015/S&(R) on Dated-22 nd		
04	Nov 2016.		
21	If it is found at any stage that	Enclosed	Undertaking
	laying/crossing work is not carried out as		No.15
	per approved proposal and MORT&H guidelines/norms mentioned in MORT&H		
	circular No. R W/NH-		
	33044/29/2015/S&R[R] dated		
	22.11.2016 then the applicant agency		
	will rectify/redo the work as approved at		
	its own risk & cost		1
22	Undertaking	Enclosed	- And -
		(रवि	सोलंकी)
23	Draft Licensee Agreement	Enclosed (Ray	Construction Manager
- 6 /		इंडियन ऑयल कीपरिश	· लिथ्टेड (पाइपलाइन्स प्रम रिक्सामार्गिक (Pipalipes Divis
24	Cross Section showing the size of pit	Enclosed प्रेंदरा-पानीपर	Trench Cross
	and location of cable/Crude Oil line for	New Mundra - P	Section Project
OF.	Digging Trench method	R.K.T 1 0151 1	Drawing
25	Central Government GR From Road	Enclosed	
26	Transport & Highways (MoRTH)	England	
20	Power of Attorney (IOCL)	Enclosed	
27	Strip plan / Route plan showing Crude	Enclosed	Detailed
21	Oil pipeline, Chainage, width of ROW,	LIICIUSEU	
	on pipolino, orialitage, within the NOVV,		Drawing

distance of proposed cable from the	attached.
edge of ROW, important mile stone,	
intersections, cross drainage works etc.	1

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CHECKLIST

Check list for getting approval for laying of Crude Oil pipeline across - NH -458(Degana – Sanju) at 77.880 KM, village- Chosali, Tehsil – Sanju, Distt. – Nagaur

Sr. No.	Item	Information / Status	COMMENTS
1	General Information	Crude Oil Pipeline from Mundra to Panipat	
1.1	Name and Address of the Applicant / Agency		
1.2	National Highway Number	NH-458	
1.3	State	Rajasthan	
1.4	Location	NH -458(Degana – Sanju) at 77.880 KM, village- Chosali, Tehsil – Sanju, Distt. – Nagaur	
		40 mm HDPE conduit will be laid in the same trench inside 89 mm MS conduit for OFC along with Crude Oil Pipeline to implement Supervisory Control & Data Acquisition System (SCADA) for Safety & Real time monitoring of Crude Oil Pipeline.	
1.5	(Chainage in Km)	NH -458(Degana – Sanju) at 77.880 KM	
1.6	Length in Meters	NH-458 (45 M)	
1.7	Width of available ROW	NH -458(Degana – Sanju) at 77.880 KM	
	(a) Left side from center line towards increasing chainage / km direction	@ NH-458 CH. 77.880 – 22.5 M	
	(b) Right side from center line towards increasing chainage / km direction	@ NH-458 CH. 77.880 – 22.5 M	
8.1	Proposal to lay underground Crude Oil pipeline		je ct Director hways <mark>Authority of</mark>
	(a) Left side from center line towards increasing chainage / km direction	@ NH-458 CH. 77.880 – 22.5 M	, Ajmer (Raj.)
	(b) Right side from center line towards increasing chainage / km direction	@ NH-458 CH. 77.880 – 22.5 M	The
.9	Proposal to acquire Land (a) Left side from center line	Not Applicable Not Applicable	하) nki) ution Me nager
10	(b) Right side from center line	THE PROPERTY OF THE PARTY OF TH	FU (Pipelines Division)
.10	Whether proposal is in the same	च्यू मुद्दाराज्यानीपरा पाजी	ppenne Project

	oids whom land is not to be	Niet Applicable
	side where land is not to be	Not Applicable
	acquired	
	If not then where to lay the cable	
1.11	Details of already laid services, if any, along the proposed route	Not Applicable
1.12	Number of lanes (2/4/6/8 lanes)	2 Lanes
1.12	existing	2 Lailes
1.13	Proposed Number of lanes (2 lane	Not Applicable
	with paved shoulders/4/6/8 lanes)	, ico, ippinado
1.14	Service Road existing or not	Not Existing
	If yes then which side	-
	(a) Left side from center line	No
	(b) Right side from center line	No
1.15	Proposed Service Road	No
	(a) Left side from center line	No
	(b) Right side from center line	No
1.16	Whether proposal to lay Crude	110
	Oil pipeline is after the service	Not Applicable
	road or between the service road	1 tot 1 ppnoudt
	and main carriageway	
1.17	The permission for laying of	
	Crude Oil pipeline shall be	
	considered for approval / rejection	
	based on the Ministry Circulars as	
	per Govt. Of India, MORTH	Yes, Agreed
	guidelines RW/NH-	
	33044/29/2015/S&(R) on Dated -	
	22 nd Nov 2016.	
	(a) Carrying of sewage / Crude	
	Oil pipelines on highway	
	bridges shall not be	
	permitted as Fumes / Crude	For Crude Oil pipeline
	Oil pipes can accelerate the	underground
	process of corrosion or may	underground
	cause explosions, thus,	
	being much more injurious	
	than leakage of Crude Oil.	Project Director
	(b) Carrying of Crude Oil	National Highways Aethority of Ind
	pipelines on bridges shall	Piu. Ajmer (Raj.)
	not be discouraged.	
	However, if the Crude Oil	
	authorities seem to have no	the
	other viable alternative and	
	approach the highway	~ ->-1-1-8)
	authority well in time before	N.A (হবি হার্টার্কা) (Ravi S.Alanki)
	the design of the bridge is	
	finalized, they may be	STATILAY STATE STATE OF THE PARTY CONTROL OF THE PA
	permitted to carry the	INTERIOR DE LA CONTRACTOR DEL CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR
	pipeline on independent	A INCOME TO THE PART OF THE PA
	superstructure, supported on	R. K. Weeks, Old The
	extended portions of piers	75m + AS
	and abutments in such a	*
	Manager (Freeh.)	

	T		
	manner that in the final arrangement enough free spade around the superstructure of the bridge remains available for inspection and repairs etc.		
	(c) Cost of required extension of the substructure as well as that of the supporting superstructure shall be borne by the agency-in-charge of the utilities.	N.A	
	(d) Services are not being allowed indiscriminately on the parapet / any part of the bridges, Safety of the bridges has to be kept in view while permitting various services along bridge. Approvals are to be accorded in this regard with the concurrence of the Ministry's Project Chief Engineers only.	N.A	
1.18	The maintenance of the utility services shall not interfere with the safe and smooth flow of traffic. The cost of operation and maintenance will have to be borne by the Licensee as per the agreement.		
1.19	If crossings of the road involved it shall be either encased in pipes or through structure or conduits specially built for that purpose at the expenses of the agency owning the line.	Laying by 36 inch diameter CS Conforming to API 5L X-70 Grade	ndia
	(a) Existing drainage structures shall not be allowed to carry the lines.		10.0
	(b) The utility services shall cross the National Highway	(中国 中国 (中国 中国 (中国 (中国)) (P.AVI SOLARIA) (P.	

		purpose. The casing /			
		conduit pipe should, as	tener o see olo		
		minimum, extend from drain			
		to drain in cuts and toe of	1		
		slope to toe of slope in the			
		fills and shall be designed in			
		accordance with the			
		provision of IRC and			
		executed following the			
		Specifications of the			
		Ministry.			
	(c)	The carrier / conduit pipe			
		may be installed under the			
		route embankment either by	Not Applicable		
1		boring. Installation by	, tot appareusie		
		boring method shall prefer.			
	(d)	The carrier pipe (or conduit			-
	(4)	pipe in the case of electric			
		cable) carrying the utility			
		line shall be of steel, cast	Vac Agrand		
		iron, or reinforced cement	Yes, Agreed		
		concrete and have adequate			
		enough to permit ready withdrawal of the carrier			
	(0)	pipe / cable.			
	(e)	Ends of the carrier / conduit	37		
		pipe shall be sealed from	Yes, Agreed		
		the outside, so that it does			
	(0)	not act as a drainage path.			
	(f)	The carrier / conduit pipe			
		should, as minimum extend			
		from drain to drain in cuts	Yes, agreed.		
		and toe of slope toe of slope			
-	()	in the fills.			
	(g)	The top of the carrier /			
		conduit pipe should be at			
		least 5.0 meter below the	Yes, agreed.	Pr	oract Director
		surface of the road subject	N:		ghways Authority of In
		to being at least 0.3 meter		- Pi	i. Ajmer (Raj.)
		below the drain inverts.			4.0.2.1
	(h)	Crossing shall be by			4
		boring method (HDD)			Alla
		especially where the	Yes, agreed.		
		existing road pavement is		(एवि	रोलंकी)
		of cement concrete or		(Ravi	Solacki)
		dense bituminous concrete	CIATIUN.	1 /	The state of the s
		type.	इंडियन आय	COORST	BI CHARLETTE FAIR ALL
	(i)	The carrier / conduit pipe	TO WELL ACO.	quality P.	COURT TO THE THE PART OF THE
		shall be installed with an	Z New A	1 = 31 T	was seed way will
		even bearing throughout its	Yes agreed.	() + ·	
		length and in such a	*		
		manner as to prevent the			
		formation of a water way	Ang)		
			lanager (Tech.)		

	along it.	
2	Document / Drawings enclosed with the proposal	Enclosed For Crossing.
2.1	Cross section showing the size of trench for open trenching method (Is it normal size of 1.25 meter deep X 1 meter wide).	
	(i) Should not be greater than 60 cm wider than the outer diameter of the pipe	
	(ii) Located as close to the extreme edge of the right-of-way as possible but not less than 15 meter from the centre-lines of the nearest carriageway.	Enclosed
	(iii) Shall not be permitted to run along the National Highways when the road formation is situated in double cutting. Nor shall these be laid over the existing culverts and bridges.	
	(iv) These should be so laid that their top is at least 1.2 meter below the ground level so as not to obstruct drainage of the road land.	
2.2	Cross Section showing the size of pit and location of cable/Crude Oil Pipeline for HDD method	Enclosed Protector
2.3	Strip plan / Route plan showing Crude Oil pipeline, Chainage, width of ROW, distance of proposed cable from the edge of ROW, important mile stone, intersections, cross drainage works etc.	National Highways Authority of Ind Pu. Ajmer (Raj.) Enclosed detailed route survey drawing (Radi Sol tuki) Manager (Radi Sol tuki) Manager
2.4	Methodology for laying of Crude Oil pipeline	Methodology for laying of Crude Oil Pipeline by HDD/SHDD
2.4.1	Open trenching method. (May be allowed in utility corridor only where pavement is neither cement concrete nor dense bituminous concrete type. If yes, Methodology of refilling of trench	method is Enclosed.

(a) The trench width should be at least 30 cm, but not more than 60 cm wider than the outer diameter of the pipe.	Not Applicable	
(b) For filling of the trench, Bedding shall be to a depth of not less than 30 cm. It shall consist of granular material, free of lumps, clods and cobbles and graded to yield a firm surface without sudden change in the bearing value.	Not Applicable	
(c) The backfill shall be completed in two stages (i) side – fill to the level of the top of the pipe and (ii) overfill to the bottom of the road crust.	Not Applicable	
(d) The side fill shall consist of granular material laid in 15 cm layers each consolidated by mechanical tampering and controlled addition of moisture to 95% of the Proctor's Density. Overfill shall be compacted to the same density as the material that had been removed. Consolidation by saturation or ponding will not be permitted.		
(e) The road crust shall be built to the same strength as the existing crust on either side of the trench. Care shall be taken to avoid the formation of a dip at the trench.	Not Applicable Nationa	Project Director
(f) The excavation shall be protected by flagman, signs and barricades and red lights during night hours.	Not Applicable	The state (real)
(g) If required, a diversion shall be constructed at the expense of agency owning the utility line	12 the 17 H	सीलंकी) SOJanki) Caret us Low Manager (जाना व) पाइपलाइन्स प्रमाग) (ON UNITED (Pipelpes Division) (जावपल दुन प्ररियाजना
70	Yes, agreed. The utility services shall cross the National Highway preferably on a line normal to it as nearly as practicable only via HDD/SHDD Method.	
Laying of Crude Oil pipeline through CD works and method of	Yes. The utility services shall cross the National Highway preferably	

	laying	on a line normal to it as nearly as	1
		practicable only via HDD/SHDD Method.	
3	Draft License Agreement signed	Draft License Agreement is	
	by two witnesses	enclosed duly signed by two witnesses	
4	Performance Bank Guarantee in favour of MoRTH has to be obtained @ Rs.250/- per running meter (parallel to NH) and Rs. 1,00,000/- per crossing of NH, for		
	a period of one year initially (extendable if required till	Yes, Agreed.	
	satisfactory completion of work)	Indian Oil Connection I in the I	
	as a security for ensuring / making good the excavated trench for	Indian Oil Corporation Limited will submit Performance Bank	
	laying the cables / ducts by proper	Guarantee at time of	
	filling and compaction, clearing	Permission.	
	debris / loose earth produced due		
	to execution of trenching at least 50 meter away from the edge of		
	the right of way. No payment		
	shall be payable by the MoRTH to		
	the licensee for clearing debris /		
4.1	loose earth. Performance BG as per above is	Yes	
	to be obtained.	Tes	
4.2	Confirmation of BG has been obtained as per MoRTH guidelines	Yes	
5	Affidavit / Undertaking from the Applicant for		
5.1	Not to Damage to other utility, if	Enclosed	
	damaged then to pay the losses either to MoRTH or to the	(Undertaking No. 1)	
5.0	concerned agency	10	
5.2	Renewal of Bank Guarantee	Will be done (Undertaking No. 2) National	Project Director
5.3	Confirming all standard condition	Enclosed	Highways Authority of Piu. Almer (Rai.)
	of MORTH guideline	(Undertaking No. 3)	(, tag.)
5.4	Shifting of Crude Oil Pipeline as and when required by MoRTH at	Enclosed (Undertaking No. 4)	tm
5.5	their own cost		
10000000000	Shifting due to 2/4/6 laining/ widening of NH	Enclosed (((((Undertaking No. 5)	(Telephi) .glanki) .glanki) Manager
5.6	Indemnity against all damages and claims clause (xxiv)	Enclosed (Undertaking No. 6)	The Last State of the Control of the
5.7	Traffic movement during laying of Crude oil pipeline to be managed by the applicant	Enclosed (Undertaking No. 7)	CIATIC VAL
5.8	If any claim is raised by the Concessionaire then the same has	Enclosed (Undertaking No. 8)	Su Na
	to be paid by the applicant	Took)	*

5.9	Prior approval of the MoRTH shall be obtained before undertaking any work of installation, shifting or repairs or alterations to the showing Crude oil Pipeline located in the National Highway right-of-ways.	Enclosed (Undertaking No. 9)
5.10	Expenditure, if any, incurred by MoRTH for repairing any damage caused to the National Highway by the laying, maintenance or shifting of the Crude oil Pipeline will be borne by the agency owning the line.	Enclosed (Undertaking No. 10)
5.11	If the MoRTH considers it necessary in future to move the utility line for any work of improvement or repairs to the road, it will be carried out as desired by the MoRTH at the cost of the agency owning the utility line within a reasonable time (not exceeding 60 days) of the intimation given.	Enclosed (Undertaking No. 11)
5.12	Certificate from the applicant in the following format	Enclosed (Undertaking No. 12)
	(i) Laying of Crude Oil Pipeline will not have any deleterious effects on any of the bridge components and roadway safety for traffic.	
	(ii) For 2/4/6 – lanning "We do undertake that I will relocate service road / approach road / utilities at my own cost notwithstanding the permission granted within such time as will be stipulated by MoRTH" for future four – lanning or any other development."	Project Director National Highways Authority of India Flu. Ajmer (Raj.) (एवं सोलंकी) (Pavi Solanki)
6	Who will sign the agreement on behalf of Crude Oil Pipeline agency?	Mr. A K DWIVE Day भी का किया किया किया किया किया किया किया क
	Power of attorney to sign agreement available or not?	CIATICNA
7	Certificate from the Project Director	A Hamaso La

7.1 Certificate for confirming of all	
standard condition issued vide Ministry Circular No– NH- III/P/66/76 dated – 19.11.1976, Ministry Circular No– NH- III/P/66/76 dated– 11.5.1982,	Yes, MoRTH Circular Attached
Ministry Circular No – RW/NH- 11037/1/86/DOI dated 19.1.1995	
7.2 Certificate from Project Director in the following format	Yes
(i) "It is certified that any other location of the Crude Oil Pipeline would be extremely difficult and unreasonable costly and the installation of Crude oil Pipeline within ROW will not adversely affect the design, stability & traffic safety of the highway nor the likely future improvement such as widening of the carriageway, easing of curve etc". (ii) for 2/4/6 – lanning (a) Where feasibility is available "I do certify that there will be no hindrance to proposed four-laning based on the feasibility report considering proposed structures at the said location". (b) In case feasibility report is not available "I do certify that sufficient ROW is available at site	Yes
for accommodating proposed four-laning"	Proud Director
8 If NH section proposed to be	National Pighweys Authority of India
taken up by MoRTH on BOT basis – a clause is to be inserted in	Piu, Ajmer (Raj.)
the agreement. "The permitted	
Highway on which Licensee has	The
been granted the right of lay cable / duct has also been granted as a	(रवि सोलंकी)
right of way to the concessionaire	(Ray)
under the concession agreement	
for up-gradation of (——) section from Km to Km	INDIAN OIL
of NH-89 (New NH-58) on	
Build, Operate and Transfer	OCIATIC V WILLIAM R. K. SELEND. 2-7-500
Basis] and therefore, the licensee shall honor the same."	
9 Who will supervise the work of	Z TO A
laying of Crude Oil Pipeline Manager (Tech.)	Indian Oil Corporation Limited

10	Who will ensure that the defects in road portion after laying of Crude oil Pipeline are corrected and if not corrected then what action will be taken?	NHAI	
11	Who will pay the claims for damages done / disruption in working of Concessionaire if asked by the Concessionaire?	Indian Oil Corporation Limited	
12	A certificate from PD that he will enter the proposed permission in the register of records of the permissions in the prescribed proforma.	Not Attached	
13	If any previous approval is accorded for laying of underground Crude Oil Pipeline then Photocopy of register of records of permissions accorded as maintained by PD then copy be enclosed	Not Applicable	

Project Director National Highways Authority of India - Plu. Ajmer (Raj.)

Yours Sincerely

Aus Manager (Tech.) National Highways Authority of India PIU, Ajmer (Raj.)



(एवि सोलंकी)
(Ravi Solanki)
निर्माण प्रबन्धक / Construction Manager
इंडियन ऑयल कॉपॉरेशन लिमिटेड (पाइपलाइन्स प्रभाग)
MDIAN OIL CORPORATION LIMITED (Pipelines Division)
न्यू मुंदरा-पानीपल पाइपलाइन परियोजनी
New Mundra - Panipat Pipeline Project
आर के टॉबर लॉट नं 359, 360-ए, 360-ी, ग्रेली प्राचंप्स, शीकर (शब) 332001
R. K. Tower, Plot No. 359, 360-A, 360-B, Polo Ground, SIKAR (मेंस्.) 332001

ANNEXURE - A

Details of Laying Underground Crude Oil Pipeline Across -

NH -458(Degana – Sanju) at 77.880 KM, village- Chosali, Tehsil – Sanju, Distt. – Nagaur

1.	(i)	Name of company asking for Permission	:	Indian Oil Corporation Limited
	(ii)	Contact Person : Name & Designation		(Ravi Solanki) Construction Manager
	(iii)	Office Address	:	Indian Oil Corporation Limited Pipeline Division, New Mundra- Panipat Pipeline Project R.KTower,Plot No359,360-A,360- B,Polo Ground ,Sikar-332001(Raj.)
	(iv)	Telephone No.		9413120348
	(v)	Details & purpose for laying the pipe line Across through NH Land	:	Laying of underground Crude Oil pipeline. For transportation of crude oil from Mundra to Panipat Refinery (traversing through Gujarat, Rajasthan and Haryana)
	(vi)	Any other details regarding laying :		
		(a) Distance of proposed site from the Center of the road.	:	Across following locations - NH -458(Degana – Sanju) at 77.880 KM, village- Chosali, Tehsil – Sanju, Distt. – Nagaur
		(b) Whether it is possible to lay the proposed lines or not (reasons)	:	Yes
		(c) Whether it is possible to cross the proposed lines through existing lines or not (reasons)	:	Not Applicable
2.	Cab	ails regarding road alignment whether U/G le / pipe is to be laid a along the road	•	
	(i) (ii)	Name of Road Category of road (to be ascertained from Km. stone on road side)	:	NH -458(Degana – Sanju) National Highway
	(iii)	Width of the road		(जीत सोलंकी)
		(a) Formation width measured from earthen bank	:	14 M for NH-458 ा Salanki) विमाण अवस्थान अवस्
		(b) Black Topped carriageway width	:	Black Dropped carriageway widthन 10 M अपूर्व प्राचीनी Pariput Pipeline Project New Mundra Pariput Pipeline Project
		(c) Road Boundary (extent of highway land)		Refer in checklist sr. no. 1.7

		(All these details are to be shown on the drawing also)		
3.	1	ails to be supplied on layout drawings ets)	•	Drawing enclosed
4.	GE(OGRAPHICS OF THE PIPELINE ROUTE Dimension of the Pipeline trench	:	As per sketch enclosed.
	(b)	Dimension of Protection pipe.	:	N.A
	(c)	Diameter of the Pipeline / Cable.		36" dia OD IOCL pipeline with 40 mm dia. HDPE duct for OFC Cable (inside 89 mm MS conduit
	(d)	Right of User	4	NH -458(Degana – Sanju)
5.	(i)	This is to certify that no Govt. Land shall be occupied by Indian Oil Corporation Ltd. except for the purpose of laying of UG Cables / Pipeline.		Agreed
	(ii)	This is to certify that the work shall be in accordance with the Govt. Rules and regulations in force from time to time and binding to Indian Oil Corporation Ltd.	:	Agreed
	(iii)	This is to certify that all required cost and fees as per rules and regulation of the Govt. will be deposited timely.	:	Agreed

(एवि सोलंगी)
(Ravi Solanki)
निर्माण प्रकारक (Solanki)
निर्माण प्रकारक (Solanki)
इंडियन श्रीयल जीगोरंशन लिमिटड (प्राइपलाइन्स प्रमाग)
ग्राप्ता (CORPORATION LIMITELY (Physicses Division)
न्यू मुख्या-पानीगान पार्ट्यानीग्रन परियोजना
स्था मुख्या-पानीगान पार्ट्यानीग्रन परियोजना
(New Mondra-Paniput Physime Project
का के तैंस मोर न 359 (86-17 अंदिनी गोरी ग्राप्त मीक विम्न) 32001
R.K. Tower, Not No. 359, 350-4, 386-8, Ingli Sound, SIAPA (Raj.) 332001

Annexure- B

Information to be furnished along with the proposal for laying of underground Crude Oil Pipeline across following NH – 458

NH -458(Degana - Sanju) at 77.880 KM, village- Chosali, Tehsil - Sanju, Distt. - Nagaur

1.	Cha High	ct location of crossing with inage of the National nway and right of way of NH sion at Crossing point	•	NH -458(Degana – Sanju) <mark>at 77.880</mark> KM, village- Chosali, Tehs <mark>il</mark> – Sanju, Distt. – Nagaur
2.	Table showing distance of cable / pipe and ROW From center line of Highway (Minimum distance of Cable / Pipe inside from edge of ROW edge)		:	As Per Enclosed Drawing
3.	Methodology of crossing in NH by trench less technique		:	Horizontal Directional Drilling (HDD)/ SHDD
4.	Crossing details: Plan & Cross section drawing showing depth of crossing at a minimum 5.0 m from existing ground with sealing ends pipe		3 - 0 8 - 0	Drawing enclosed (as per MORTH guideline reference no.RW/NH-33044/29/2015/S&R (R) dated 22.11.2016
5.		te index plan along the nway showing the following	•	Drawings are enclosed
	(A)	Existing ROW of NH in Green color		Marked
	(B)	Crude oil Pipeline in Black color		Marked
6.	care	ertaking that you shall take of existing Service lines have been laid previously	•	Enclosed

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(रवि स्मालंकी)
(स्वरं Solanki)
(स्वरं Solanki)
हिम्मेल प्रवन्न है / Con. wuction Manager
इंडियन औयत होर्णरेश न त्रेवांचड (पाइयलाइम्स प्रमाग)
INDIAN DIL CCAPORATION L'ANTED (Fibelines Division)
ल्यू मुदरा-पानीपता पाइयलाइन प्रविकालना
ल्यू मुदरा-पानीपता पाइयलाइन प्रविकालना
ल्यू मुदरा-पानीपता पाइयलाइन प्रविकालना
त्रिक्त मुदरा-पानीपता प्रविकालना

Annexure C

Conditions to be enclosed / incorporated in the approval letter for Permission for laying of Crude Oil Pipeline

- It shall be confirmed that there is no structures within 15 M from the crossing of pipeline.
- 2. All others small canals and culverts will be crossed by HDD method.
- Laying of pipeline shall be done in utility corridor only, where utility corridor is not available the laying of pipeline shall be done by Open Cut Method at extreme edge of RoW and crossing of pipeline shall be done by HDD method only.
- 4. The pipeline shall be laid at the depth of minimum depth at least 5.00 meter HDD method below the road top level or existing ground level whichever is lower.
- 5. The various undertaking given by the applicant are to be strictly adhered to.
- 6. The applicant has to submit requisite Bank Guarantee for the above said work before singing of the license deed.
- 7. All the conditions mentioned in the proposal specially mentioned in license deed, Annexures and other conditions mentioned by the PD in the proposal as strictly follow by the agency with conditions to be incorporated in the approval letter for permission for crossing are to be strictly complied with.
- 8. The work shall be carried out as per MoRT&H guideline with all safety measures.
- 9. The agency is to follow the above all guidelines and conditions strictly and to remain in constant touch with the concerned authorities/bodies/parties and to ensure the compliance of the same are being done.
- 10. The approval is subject to condition that, the proponent agency will not claim any kind of revenue loss/insurances/cost of protection or any other such losses in case of closure of pipe due to any damage/shifting at the time of any kind of development maintenance of road work
- 11. The smooth and safe flow of traffic shall be maintained by the proponent agency at the time of execution, and the proponent agency shall be held responsible for any kind of accident occurring due to in sufficient safety measures.

12. Methodology for laying pipeline will not have any detritus effects on any of the bridge component and roadway safety of traffic.

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(रवि सोलंकी)

(Ravi Solanki)
विमाण प्रथम हा ट Construction Manager
इंडियम ऑवल कोण श्रम लिम्टिंग (पाइपलाइन्स प्रमाम)
INDIAN OLL CORPORATION LIMITED (Pipelines Division)
न्यू मुद्दरा - पानीपता पाइपलाइन अनेगोलना
New Mundra - Pampat Pipeline Project
New Mundra - 155, 360-0, 360-0 पता प्राप्त अग्रहा अग्रहा

Annexure - 2

	Affidavit / Undertaking from the Applicant for laying of Pipeline			
1	Not to Damage to other utility, if damaged then to pay the losses either to MoRTH or to			
	the concerned agency			
2	Renewal of Bank Guarantee & payment of Licensee fee			
3	Confirming all standard condition of MoRTH guideline			
4	Shifting of Crude Oil pipeline as and when required by MoRTH at their own cost			
5	Shifting due to 2/4/6 lanning / widening of NH			
6	Indemnity against all damages and claims clause (xxiv)			
7	Traffic movement during laying of Crude Oil pipeline to be managed by the applicant			
8	If any claim is raised by the Concessionaire then the same has to be paid by the applicant			
9	Prior approval of the NHAI shall be obtained before undertaking any work of installation, shifting or repairs, or alterations to the showing Crude Oil pipeline located in the National Highway right-of-ways.			
10	Expenditure, if any, incurred by MoRTH for repairing any damage caused to the National Highway by the laying, maintenance or shifting of the Crude Oil pipeline will be borne by the agency owning the line.			
11	If the MoRTH considers it necessary in future to move the utility line for any work of improvement or repairs to the road, it will be carried out as desired by the MoRTH at the cost of the agency owning the utility line within a reasonable time (not exceeding 60 days) of the intimation given.			
12	Certificate from the applicant in the following format			
	(a) Laying of Crude Oil pipeline will not have any deleterious effects on any of the bridge components and roadway safety for traffic.			
	(b) for 2/4/6 – lanning "We do undertake that Indian Oil Corporation Limited will relocate service road / approach road / utilities at my own cost notwithstanding the permission granted within such time as will be stipulated by MoRTH" for future 2/4/6 lanning or any other development."			
13	Undertaking for furnishing of performance Bank Guarantee as per MORT&H (Ministry of Road Transport & Highways) Government Of India Guidelines.			
14	Licensee Fee Payment			
15	If it is found at any stage that laying/crossing work is not carried out as per approved proposal and MORT&H guidelines/norms mentioned in MORT&H circular No. R W/NH-33044/29/2015/S&R[R] dated 22.11.2016 then the applicant agency will rectify/redo the work as approved at its own risk & cost.			

(एवि सोलंकी)
(Ravi Sotonki)
निर्माण प्रकान 7 द्वार अस्वताल Manager
इंडियन ऑवन क्षेत्रके कि किलेड (प्राइणसङ्क्त प्रमान)
INDIAN OIL CORPOSE (1984 सहन विश्वासमा)
च्यू मुद्रण न्यानिमान वाइस सहन विश्वासमा
New Mount a Par पृथ्व सिम्म्बीताल मान (कार)
बार के रोस (बी. 4.353, 3644, 360-6, holo Ground, SKAR (का.) 332001
R. K. Tower, Pat No. 359, 360-A, 360-6, holo Ground, SKAR (का.) 332001